

Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

Economic Development and Analysis

Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- · notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this
 application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

SECTION 1. SCHOOL DISTRICT INFORMATION		
1. Authorized School District Representative		
Date Application Received by District		
First Name	Last Name	
Title		
School District Name		
Street Address		
Mailing Address		
City	State	ZIP
Phone Number	Fax Number	
Mobile Number (optional)	Email Address	
2. Does the district authorize the consultant to provide and obtain information	related to this application?	Vec No.



SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)		
First Name	Last Name	
Title		
Firm Name		
Phone Number	Fax Number	
Mobile Number (optional)	Email Address	
4. On what date did the district determine this application complete?		
5. Has the district determined that the electronic copy and hard copy are ide	entical?	Yes No
SECTION 2: Applicant Information		
Authorized Company Representative (Applicant)		
First Name	Last Name	
Title	Organization	
Street Address		
Mailing Address		
City	State	ZIP
Phone Number	Fax Number	
Mobile Number (optional)	Business Email Address	
Will a company official other than the authorized company representative information requests? a. If yes, please fill out contact information for that person.		Yes No
First Name	Last Name	
Title	Organization	
Street Address		
Mailing Address		
City	State	ZIP
Phone Number	Fax Number	
Mobile Number (optional)	Business Email Address	
3. Does the applicant authorize the consultant to provide and obtain information	ation related to this application?	Yes No



S	SECTION 2: Applicant Information (continued)	
4.	4. Authorized Company Consultant (If Applicable)	
Firs	First Name Last	t Name
Titl	Title	
Fire	Firm Name	
Pho	Phone Number Fax	Number
Bus	Business Email Address	
S	SECTION 3: Fees and Payments	
1.	Has an application fee been paid to the school district?	Yes No
	The total fee shall be paid at time of the application is submitted to the school di sidered supplemental payments.	istrict. Any fees not accompanying the original application shall be con-
	1a. If yes, attach in Tab 2 proof of application fee paid to the school district.	
tric	For the purpose of questions 2 and 3, "payments to the school district" include any a trict or to any person or persons in any form if such payment or transfer of thing of v for the agreement for limitation on appraised value.	
2.	2. Will any "payments to the school district" that you may make in order to receive a agreement result in payments that are not in compliance with Tax Code §313.02	
3.	3. If "payments to the school district" will only be determined by a formula or method amount being specified, could such method result in "payments to the school discompliance with Tax Code §313.027(i)?	strict" that are not in
S	SECTION 4: Business Applicant Information	
1.	What is the legal name of the applicant under which this application is made?	
2.	2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 ('11 digits)
3.	3. List the NAICS code	
4.	 Is the applicant a party to any other pending or active Chapter 313 agreements? If yes, please list application number, name of school district and year of 	
S	SECTION 5: Applicant Business Structure	
1.	1. Identify Business Organization of Applicant (corporation, limited liability corporation)	tion, etc)
2.	 Is applicant a combined group, or comprised of members of a combined group, If yes, attach in Tab 3 a copy of Texas Comptroller Franchise Tax Form N from the Franchise Tax Division to demonstrate the applicant's combined 	No. 05-165, No. 05-166, or any other documentation
3.	3. Is the applicant current on all tax payments due to the State of Texas?	
4.	4. Are all applicant members of the combined group current on all tax payments du	ue to the State of Texas? Yes No N/A
5.	5. If the answer to question 3 or 4 is no, please explain and/or disclose any history any material litigation, including litigation involving the State of Texas. (If necessary)	



S	ECTIO	N 6: Eligibility Under Tax Code Chapter 313.024				
1.	Are yo	u an entity subject to the tax under Tax Code, Chapter 171?	V	Yes		No
2.	The p	roperty will be used for one of the following activities:	_			
	(1)	manufacturing		Yes	\checkmark	No
	(2)	research and development		Yes	\checkmark	No
	(3)	a clean coal project, as defined by Section 5.001, Water Code		Yes	\checkmark	No
	(4)	an advanced clean energy project, as defined by Section 382.003, Health and Safety Code		Yes	$ \checkmark $	No
	(5)	renewable energy electric generation	\checkmark	Yes		No
	(6)	electric power generation using integrated gasification combined cycle technology		Yes	$ \checkmark $	No
	(7)	nuclear electric power generation		Yes	\checkmark	No
	(8)	a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)		Yes	√	No
	(9)	a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051		Yes	√	No
3.	Are yo	u requesting that any of the land be classified as qualified investment?		Yes	√	No
4.	Will ar	ny of the proposed qualified investment be leased under a capitalized lease?		Yes	√	No
5.	Will ar	ny of the proposed qualified investment be leased under an operating lease?		Yes	√	No
6.	Are yo	u including property that is owned by a person other than the applicant?		Yes	√	No
7.		ny property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of ualified investment?		Yes	✓	No
S	ECTIO	ON 7: Project Description				
1.	In Tab	4, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of property, the nature of the business, a timeline for property construction or installation, and any other relevant information.	real a	ind tang	gible p	oer-
2.	Check	the project characteristics that apply to the proposed project:				
	✓	and has no existing improvements Land has existing improvements (complete Sec	ction	13)		
		Expansion of existing operation on the land (complete Section 13)				
S	ECTIO	ON 8: Limitation as Determining Factor				
1.	Does	the applicant currently own the land on which the proposed project will occur?		Yes	✓	No
2.	Has th	e applicant entered into any agreements, contracts or letters of intent related to the proposed project?		Yes	√	No
3.	Does	the applicant have current business activities at the location where the proposed project will occur?		Yes	✓	No
4.		e applicant made public statements in SEC filings or other documents regarding its intentions regarding the sed project location?		Yes	✓	No
5.	Has th	e applicant received any local or state permits for activities on the proposed project site?	ī	Yes	✓	No
6.	Has th	e applicant received commitments for state or local incentives for activities at the proposed project site?	1	Yes	Ħ	No
7.	Is the	applicant evaluating other locations not in Texas for the proposed project?	V	Yes		No
8.		e applicant provided capital investment or return on investment information for the proposed project in comparison ther alternative investment opportunities?		Yes	√	No
9.	Has th	e applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?	ī	Yes	✓	No
10.		u submitting information to assist in the determination as to whether the limitation on appraised value is a determining in the applicant's decision to invest capital and construct the project in Texas?	√	Yes		No
	•	B13.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmat bsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.	tive d	letermi	natio	n

For more information, visit our website: www.TexasAhead.org/tax_programs/chapter313/



S	ECTION 9: Projected Timeline
1.	Application approval by school board
2.	Commencement of construction
3.	Beginning of qualifying time period
	First year of limitation
	Begin hiring new employees
	Commencement of commercial operations
7.	Do you propose to construct a new building or to erect or affix a new improvement after your application review
	start date (date your application is finally determined to be complete)?
	Note: Improvements made before that time may not be considered qualified property.
8.	When do you anticipate the new buildings or improvements will be placed in service?
S	SECTION 10: The Property
1.	Identify county or counties in which the proposed project will be located
2.	Identify Central Appraisal District (CAD) that will be responsible for appraising the property
3.	Will this CAD be acting on behalf of another CAD to appraise this property?
4.	List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:
	County: City:
	(Name, tax rate and percent of project) (Name, tax rate and percent of project)
	Hospital District: Water District: (Name, tax rate and percent of project) (Name, tax rate and percent of project)
	Other (describe): Other (describe): (Name, tax rate and percent of project) (Name, tax rate and percent of project)
5.	Is the project located entirely within the ISD listed in Section 1?
	5a. If no, attach in Tab 6 additional information on the project scope and size to assist in the economic analysis.
6.	Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
	6a. If yes, attach in Tab 6 supporting documentation from the Office of the Governor.
S	ECTION 11: Investment
tio	OTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school strict. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.
1.	At the time of application, what is the estimated minimum qualified investment required for this school district?
2.	What is the amount of appraised value limitation for which you are applying?
	Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3.	Does the qualified investment meet the requirements of Tax Code §313.021(1)?
4.	Attach a description of the qualified investment [See §313.021(1).] The description must include: a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 7); b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum quali-
	fied investment (Tab 7); and c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (Tab 11).
5.	and bandings to be contracted during the qualifying time period, with vieling map (rab 11).



SECTION 12: Qualified Property

	LUTIC	ON 12. Qualified Property
1.		n a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip iten nd c below.) The description must include:
	1a.	a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
	1b.	a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
	1c.	a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
2.		land upon which the new buildings or new improvements will be built part of the qualified property described by 021(2)(A)?
	2a.	If yes, attach complete documentation including:
		a. legal description of the land (Tab 9);
		 b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all o the land described in the current parcel will become qualified property (Tab 9);
		c. owner (Tab 9);
		d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
		e. a detailed map showing the location of the land with vicinity map (Tab 11).
3.		land on which you propose new construction or new improvements currently located in an area designated as a estment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes
	3a.	If yes, attach the applicable supporting documentation:
		a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
		b. legal description of reinvestment zone (Tab 16);
		c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
		d. guidelines and criteria for creating the zone (Tab 16); and
		e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
	3b.	If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone?
S	ECTIO	ON 13: Information on Property Not Eligible to Become Qualified Property

- 1. In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
- 2. In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
- 3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.

within 15 days of the date the application is received by the school district.

- 6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2):

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property <u>cannot</u> become qualified property on Schedule B.



S	ECTION 14: Wage and Employment Information
1.	What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)?
2.	What is the last complete calendar quarter before application review start date:
	First Quarter Second Quarter Third Quarter Fourth Quarter of
3.	What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)?
	Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4.	What is the number of new qualifying jobs you are committing to create?
5.	What is the number of new non-qualifying jobs you are estimating you will create?
6.	Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)?
	6a. If yes, attach evidence in Tab 12 documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7.	Attach in Tab 13 the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application) See TAC §9.1051(21) and (22).
	a. Average weekly wage for all jobs (all industries) in the county is
	b. 110% of the average weekly wage for manufacturing jobs in the county is
	c. 110% of the average weekly wage for manufacturing jobs in the region is
8.	Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? \$313.021(5)(A) or \$313.021(5)(B)
9.	What is the minimum required annual wage for each qualifying job based on the qualified property?
10.	. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property?
11.	Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No
12	. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)?
	12a. If yes, attach in Tab 12 supporting documentation from the TWC, pursuant to §313.021(3)(F).
13	. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements?
	13a. If yes, attach in Tab 6 supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

- 1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
- 2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in Tab 15. (not required)
- 3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.



SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: if you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this applicati record as defined in Chapter 37 of the recas Renal Code.	on is being submitted, I understand that this application is a government
print, fam Vales	Superintendo t
Print Name (Authorized School District Sepresentative)	4/20117
Signature (Authorized School District Representative)	Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The Information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no definquent taxes are owed to the State of Texas.

Print Name (Authorized Company Representative (Applicant)) sign here Signalure (Authorized Company Representative (Applicant))	VICE PRESIDENT Title 4/12/17 Date
CHARLOTTE C TOERBER Official Seal Notary Public - State of Illinois My Commission Expires Sep 22, 2019	GIVEN under my hand and seal of office this, the
(Notary Seal)	My Commission expires:

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.



	APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS											
TAB	ATTACHMENT											
1	Pages 1 through 11 of Application											
2	Proof of Payment of Application Fee											
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)											
4	Detailed description of the project											
5	Documentation to assist in determining if limitation is a determining factor											
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)											
7	Description of Qualified Investment											
8	Description of Qualified Property											
9	Description of Land											
10	Description of all property not eligible to become qualified property (if applicable)											
11	 Maps that clearly show: a) Project vicinity b) Qualified investment including location of tangible personal propertry to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size Note: Electronic maps should be high resolution files. Include map legends/markers. 											
12	Request for Waiver of Job Creation Requirement and supporting information (if applicable)											
13	Calculation of three possible wage requirements with TWC documentation											
14	Schedules A1, A2, B, C and D completed and signed Economic Impact (if applicable)											
15	Economic Impact Analysis, other payments made in the state or other economic information (if applicable)											
16	Description of Reinvestment or Enterprise Zone, including: a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone*											
	* To be submitted with application or before date of final application approval by school board											
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative (applicant)											

Tab 2 Proof of Payment of Application Fee

Proof of payment of filing fee received by the Comptroller of Public Accounts per TAC Rule §9.1054 (b)(5)

(Page Inserted by Office of Texas Comptroller of Public Accounts)

<u>Tab 3</u>

Documentation of Combined Group membership under Texas Tax Code 171.0001(&), history of tax default, delinquencies and/or material litigation

Please see Combined Group membership documentation attached.



■ Tcode 13298 Franchise

Reporting entity taxpayer number

Report year

Report year

Reporting entity taxpayer name

Color Reporting entity taxpayer name

Report year

Reporting entity taxpayer name

Color Reporting entity taxpayer name

Color Reporting entity taxpayer name

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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) BLACKEN CIRCLE IF AFFILIATE DOES NO HAVE NEXUS IN TEXA											
1. EC&R SERVICES, LLC	3	2	0	4	2	2	0	6	6	1	8	
2. EC&R ENERGY MARKETING, LLC	3	2	0	4	1	7	0	8	3	4	1	
3. EC&R DEVELOPMENT, LLC	3	2	0	3	9	4	5	1	5	3	2	•0
4. MUNNSVILLE INVESTCO, LLC	3	0	0	5	4	3	4	7	1			. •
5. FOREST CREEK INVESTCO, INC.	1	7	1	0	9	9	2	4	7	2	4	
6. EC&R INVESTCO MGMT II, LLC	9	0	0	5	4	4	2	4	8			= 💮
7. EC&R NA SOLAR PV, LLC	3	2	0	4	3	7	1	6	9	8	7	. •
8. CORDOVA WIND FARM, LLC	2	0	0	0	7	5	1	6	8			.0
9. EC&R ASSET MANAGEMENT, LLC	3	2	0	3	3	6	2	0	9	0	0	
10. EC&R INVESTCO MGMT, LLC	2	7	1	7	6	8	9	4	3			=0
11. EC&R O&M, LLC	3	2	0	3	0	3	5	4	8	4	2	
12. INADALE WIND FARM, LLC	3	2	0	3	3	8	2	6	0	6	9	
13. PYRON WIND FARM, LLC	3	2	0	3	3	8	2	6	0	9	3	* O
14. SETTLERS TRAIL WIND FARM, LLC	2	7	2	3	0	1	2	4	5			-0
15. EC&R PANTHER CREEK WIND FARM III, LLC	3	2	0	3	7	4	3	1	6	6	8	B O
16. EC&R QSE, LLC	3	2	0	3	3	7	5	9	0	2	1	
17. EC&R SHERMAN,LLC	3	2	0	3	7	1	3	2	8	1	1	= 🔷
18. FLATLANDS WIND FARM, LLC	2	0	0	0	7	5	1	6	8			= (
19. PANTHER CREEK SOLAR, LLC	3	2	0	5	2	4	1	5	3	8	0	•
20. EC&R SOLAR DEVELOPMENT, LLC	3	2	0	5	1	5	2	1	5	2	7	
21. ANACACHO WIND FARM, LLC	3	2	0	4	4	5	5	9	1	2	1	M O

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only









■ Tcode 13298 Franchise

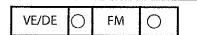
■ Re	porti	ng er	itity t	taxpa	yer n	umbe	r				M	Rep	ort y	ear		Reporting entity taxpayer name
1	2	0	0	0	7	5	1	6	8	0		2	0	1	6	E.ON Climate & Renewables North America, LLC

		┚┖┈										,,,
LEGAL NAME OF AFFILIATE	p	FFII	.IAT			S TA			RNU	MBE	R	BLACKEN CIRCLE IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. MUNNSVILLE WF HOLDCO, LLC	2	6	1	9	5	2	0	7	7			- •
2. MUNNSVILLE WIND FARM, LLC	2	6	1	9	5	2	0	7	7			
3. PIONEER TRAIL WIND FARM, LLC	8	0	0	6	4	2	2	8	0			n 💮
4. VENADO WIND FARM, LLC	3	2	0	3	8	4	0	5	9	0	1	- 🐠
5. WILDCAT WIND FARM II, LLC	2	7	1	7	6	8	9	4	3			. •
6. PATRIOT WIND FARM, LLC	3	2	0	4	8	3	9	8	8	8	0	
7. MARICOPA WEST SOLAR PV, LLC	9	0	0	6	4	1	8	6	0			= 0
8. TECH PARK SOLAR, LLC	4	5	1	1	7	7	9	1	3			
9. TIPTON WIND, LLC	2	7	1	7	6	8	9	4	3			*
10. VALENCIA SOLAR, LLC	3	0	0	6	2	9	7	4	9			a •
11. ALAMO SOLAR, LLC	3	7	1	7	7	0	0	5	1			
12. MARICOPA EAST SOLAR PV, LLC	9	0	0	6	4	1	8	6	0			= 0
13. MARICOPA EAST SOLAR PV 2, LLC	9	0	0	6	4	1	8	6	0			
14. NORTHERN ORCHARD SOLAR PV, LLC	9	0	0	6	4	1	8	6	0			=0
15. WEST OF THE PECOS SOLAR, LLC	3	2	0	5	1	5	0	6	3	8	7	= O
16. ROSE ROCK WIND FARM, LLC	2	7	1	7	6	9	6	3	1			n 🕚
17. WILDCAT WIND FARM III, LLC	2	7	1	7	6	8	9	4	3			# ()
18. MAGIC VALLEY WIND FARM II, LLC	3	2	0	5	2	2	2	9	9	0	6	
19. EC&R MAGICAT HOLDCO, LLC	9	0	0	5	4	4	2	4	8			. •
20. SNOW SHOE WIND FARM, LLC	2	7	1	7	6	8	9	4	3			
21. STELLA WIND FARM, LLC	3	2	0	5	1	2	4	5	1	4	3	•

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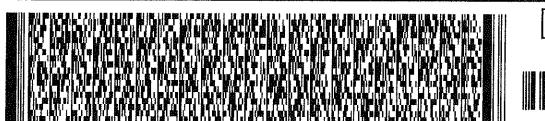
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1. GRANDVIEW WIND FARM IV, LLC	3	2	0	5	8	6	1	2	2	0	4	•
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3. PIPKIN RANCH WIND FARM, LLC	3	2	0	5	8	6	1	2	2	5	3	•
4. VALVERDE WIND FARM, LLC	3	2	0	5	8	6	1	2	2	2	0	
5. WIT RANCH WIND FARM, LLC	3	2	0	5	8	6	1	2	2	3	8	•
6. IRON HORSE BATTERY STORAGE, LLC	8	0	0	9	4	7	3	0	2			
7. BLACKBRIAR BATTERY, LLC	8	0	0	9	4	7	3	0	2			
8. PARADISE CUT BATTERY, LLC	8	0	0	9	4	7	3	0	2			. •
9-NARANJO BATTERY, LLC	8	0	0	9	4	7	3	0	2			
10. MARICOPA LAND HOLDING, LLC	8	0	0	9	4	7	3	0	2			= 0
11. STOCKTON SOLAR I, LLC	8	0	0	9	4	7	3	0	2			• •
12. STOCKTON SOLAR II, LLC	8	0	0	9	4	7	3	0	2			• •
13. BROKEN SPOKE SOLAR, LLC	8	0	0	9	4	7	3	0	2			#
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18. FORTUNA SOLAR, LLC	8	0	0	9	4	7	3	0	2			.0
19. THREE ROCKS SOLAR, LLC	8	0	0	9	4	7	3	0	2			* •
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<u>Tab 4</u>

Detailed description of the project

West of the Pecos, LLC proposes to develop a utility-scale, grid-connected solar photovoltaic energy (PV) plant within the Pecos-Barstow-Toyah Independent School District.

The project will be constructed on approximately 800 acres, which is part of a larger, long-term lease agreement with a local landowner. The project will be located entirely in Reeves County and within the Pecos-Barstow-Toyah Independent School District. The proposed project will include, but is not limited to, the following:

- Planned 100 MW-AC in size;
- PV modules;
- DC-to-AC inverters;
- Medium and high-voltage electric cabling;
- Single-Axis racking system (mounting structures);
- Project substation which will include a high-voltage transformer, switchgear,
- transmission equipment, telecommunications and SCADA equipment, among other things;
- High-voltage transmission line connecting the project to the grid (gen-tie);
- Operations and maintenance (O&M) building including telecommunications and computing equipment, among other things;
- Meteorological equipment to measure solar irradiance and other weather conditions; and
- Associated equipment to safely operate, maintain and deliver electricity to the grid.

The parent company of West of the Pecos, LLC, is an international solar developer with project opportunities all across the United States. The ability to enter into a limited appraisal valuation agreement with the Pecos-Barstow-Toyah Independent School District is a motivating factor for constructing the project in Reeves County, Texas, as opposed to building and investing in another state or region where state tax incentives are available. Such where Applicant is considering include Tennessee, Georgia, Alabama, North Carolina, Mississippi, Utah, New Mexico, California, Nevada and Arizona.

Tab 5

Documentation to assist in determining if limitation is a determining factor

The applicant's parent company for this project is an international solar developer with the ability to locate projects of this type in other counties and states in the US with strong solar characteristics. The applicant is actively developing other projects throughout the US. The applicant requires this appraised value limitation in order to move forward with constructing this project in Texas. Specifically, without the available tax incentives, the economics of the project become unappealing to investors and the likelihood of constructing the project in Texas becomes unlikely. Other places where Applicant is considering investing and developing projects include states that offer market incentives for generation resources like property tax incentives, including Tennessee, Georgia, Alabama, North Carolina, Mississippi, Utah, New Mexico, California, Nevada and Arizona.

Property taxes can be the highest operating expense for a solar generation facility as solar plants do not have any associated fuel costs for the production of electricity, and with Texas wholesale electricity prices already below the international average in Texas, it is necessary to limit the property tax liabilities for a solar project in order to be able to offer electricity at prices that are marketable to Texas customers at competitive rates, including power sales under a bi-lateral contract. Markets such as California that have state wide available subsidies for renewable energy projects, and which have higher average contracted power rates, offer an attractive incentive for developers to build projects in those markets over Texas.

The property tax liabilities of a project without tax incentives in Texas lowers the return to investors and financiers to an unacceptable level at today's contracted power rates under a power purchase agreement. As such, the applicant is not able to finance and build its project in Texas even with a signed power purchase agreement because of the low price in the power purchase agreement. Without the tax incentive, the applicant would be forced to abandon the project and spend its development capital and prospective investment funds in other states where the rate of return is higher on a project basis.

This is true even if the entity is able to contract with an off-taker under a power purchase agreement because the low rate contracted for is not financeable without the tax incentives. More specifically, a signed power purchase agreement in the Texas market is at a much lower rate than other states because of competitively low electricity prices. Other states have high electricity prices where a developer can obtain a PPA with a much higher contracted rate, combined with state subsidies, the other states offer a much higher rate of return for the project financiers. Without the tax incentives in Texas, a project with a power purchase agreement becomes non financeable.

<u>Tab 6</u>

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor

The project is located 100% in the Pecos-Barstow-Toyah Independent School District in Reeves County, Texas.

<u>Tab 7</u>

Description of Qualified Investment

West of the Pecos, LLC anticipates constructing a solar photovoltaic (PV) electric generating facility with an operating capacity of approximately 100 MW. The exact capacity and the specific technology components will be determined during the development and design process.

A 100 MW solar PV generating facility may include a qualified investment consisting of the following improvements:

- PV modules;
- DC-to-AC inverters;
- Medium and high-voltage electric cabling;
- Single-Axis racking system (mounting structures);
- Project substation which will include a high-voltage transformer, switchgear, transmission equipment, telecommunications and SCADA equipment, among other things;
- High-voltage transmission line connecting the project to the grid (gen-tie);
- Operations and maintenance (O&M) building including telecommunications and computing equipment, among other things;
- Meteorological equipment to measure solar irradiance and other weather conditions; and
- Associated equipment to safely operate, maintain and deliver electricity to the grid.

<u>Tab 8</u>

Description of Qualified Property

Please refer to Tab 7.

<u>Tab 9</u>

Description of Land

In Reeves County, Texas, T&P RR Co. Survey, Block 56, Township 2:

All of that part of Section 31 (Abstract 591) lying east of the eastern ROW of US Highway 285 and south of the southern ROW of County Road 440

All of that part of Section 32 (Abstract 2213) lying south of the southern ROW of County Road 440

All of that part of Section 33 (Abstract 592) lying south of the southern ROW of County Road 440

All of that part of Section 34 (Abstract 2216) lying south of the southern ROW of County Road 440

All of that part of Section 35 (Abstract 593) lying south of the southern ROW of County Road 440

All of that part of Section 36 (Abstracts 2749, 1309, 1319, 2741(all), 131(all)) lying south of the southern ROW of County Road 440

All of Section 37 (Abstract 594)

All of Section 38 (abstract unknown)

All of Section 39 (Abstract 595)

All of that part of Section 40 (Abstract 5972) lying east of the eastern ROW of US Highway 285 (Abstract 5972)

All of that part of Section 41 (Abstract 596) lying east of the eastern ROW of US Highway 285

All of that part of Section 45 (Abstract 598) lying east of the eastern ROW of US Highway 285

<u>Tab 10</u>

Description of all property not eligible to become qualified property

Not applicable. Please see attached CAD records.

REEVES COUNTY

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Property Year 2016 <u>Tax Summary</u>

Information Updated 4/6/2017

Property ID: R000021812 Geo ID: 01570-00531-00000-000000

Property Details

Ownership

Available Actions

REGAN ROBERTA M TRUST #717

%HARDING & CARBONE 3903 BELLAIRE BLVD HOUSTON, TX 77025-1119

Ownership Interest: 1.0000000

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 320.000, Blk: 56-2, Tract: 32, AB 2213 BLK 56-2 SEC 32 T&P(UND 1/2 INT IN 640 ACS)

Situs: Not Applicable

Property Valuation History

, , , , , , , , , , , , , , , , , , , ,							
Values by Year		2016	2015	2014	2013	2012	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$0	\$0	\$0	\$0	\$0	\$0
Production Market	+	\$0	\$14,400	\$14,400	\$14,400	\$14,400	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$0	\$14,400	\$14,400	\$14,400	\$14,400	\$0
Agricultural Loss	-	\$0	\$13,440	\$13,440	\$13,440	\$13,440	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$0	\$960	\$960	\$960	\$960	\$0

Total Estimation

nprove	ment / Buildings	Improveme	nt Value: \$0					
Group	Sequence	Code	Building Description		Year Built	Square	Footage	Perimeter Footage
and De	tails Market Valu	ue: \$0 Pro	oduction Market Value: \$0	O Production	Value: \$0			
Land (Code	Acres	s Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
eed Hi Sold B			Volume	Page		Deed Da	ate Instrument	
			Property	Tax Estimation	by Entity / Jurisdi	ction		
Code	Description		Taxable Valu	ue Tax Rat	e per \$100	Tax Factor app	olied to Taxable Value	Estimated Ta
01	REEVES COUN	TY		0	\$0.49952		0.0049952	\$0.0
30	P-B-T I.S.D.			0	\$1.138		0.01138	\$0.0
65	REEVES COU H	IOSP DIST		0 9	\$0.350525		0.00350525	\$0.0

The above property tax estimation is not a tax bill. Do not pay.

Click here to view actual Property Tax Bill.

\$1.988045

0.01988045

\$0.00

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Property Year 2016 <u>Tax Summary</u>

Information Updated 4/6/2017

Property ID: R000014552 Geo ID: 01570-00540-00000-000000

Property Details

Ownership

Available Actions

TEXAS PACIFIC LAND TRUST

1700 PACIFIC AVE STE 2770 DALLAS, TX 75201-4696

Ownership Interest: 1.0000000

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 640.000, Blk: 56-2, Tract: 33, AB-592 BLK 56-2 SEC 33T&P

Situs: Not Applicable

Property	Valuation	History
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Values by Year		2016	2015	2014	2013	2012	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$0	\$0	\$0	\$0	\$0	\$0
Production Market	+	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Agricultural Loss	-	\$26,880	\$26,880	\$26,880	\$26,880	\$26,880	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$1,920	\$1,920	\$1,920	\$1,920	\$1,920	\$0

Improvei	ment / Buildings Im	provement	Value: \$0					
Group	Sequence	Code	Building Description		Year Built	Square	Footage	Perimeter Footage
and De	tails Market Value:	\$0 Produ	uction Market Value:	\$28,800 Prod	luction Value: \$1,9	20		
Land C	Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
Deed His	story							
Sold B	у		Volume	Pag	е	Deed D	ate Instrument	
			Proper	ty Tax Estimation	on by Entity / Juriso	diction		
Code	Description		Taxable Value	Tax Rate p	er \$100	Tax Factor app	lied to Taxable Value	Estimated Tax
01	REEVES COUNTY	/	1,920	\$0	.49952		0.0049952	\$9.59
	Total Estimation			\$0	.49952		0.0049952	\$9.59

The above property tax estimation is not a tax bill. Do not pay.

Click here to view actual Property Tax Bill.

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REEVES COUNTY

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Property Year 2016 <u>Tax Summary</u>

Information Updated 4/6/2017

Property ID: R000021813 Geo ID: 01570-00551-00000-000000

Property Details

Ownership

Available Actions

REGAN ROBERTA M TRUST #717

901 MAIN ST

DALLAS, TX 75202-3714

Ownership Interest: 1.0000000

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 320.000, Blk: 56-2, Tract: 34, AB 2216 BLK 56-2 SEC 34 T&P(UND 1/2 INT IN 640 ACS)

Situs: Not Applicable

Property \	/aluation	History
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Values by Year		2016	2015	2014	2013	2012	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$0	\$0	\$0	\$0	\$0	\$0
Production Market	+	\$0	\$14,400	\$14,400	\$14,400	\$14,400	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$0	\$14,400	\$14,400	\$14,400	\$14,400	\$0
Agricultural Loss	-	\$0	\$13,440	\$13,440	\$13,440	\$13,440	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$0	\$960	\$960	\$960	\$960	\$0

mprovement / B	uildings Improvemen	t Value: \$0					
Group Sequen	ce Code	Building Description		Year Built	Square	Footage	Perimeter Footage
∟and Details M	Market Value: \$0 Prod	duction Market Value: \$	60 Production	Value: \$0			
Land Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
Deed History							
Sold By				Volume	Page	Deed Date Ir	nstrument
REGAN ROBI	ERTA M TRUST #717			0	0	n/a	

Property Tax Estimation by Entity / Jurisdiction

Code	Description	Taxable Value	Tax Rate per \$100	Tax Factor applied to Taxable Value	Estimated Tax
01	REEVES COUNTY	0	\$0.49952	0.0049952	\$0.00
30	P-B-T I.S.D.	0	\$1.138	0.01138	\$0.00
65	REEVES COU HOSP DIST	0	\$0.350525	0.00350525	\$0.00
	Total Estimation		\$1.988045	0.01988045	\$0.00

The above property tax estimation is not a tax bill. Do not pay.

Click here to view actual Property Tax Bill.

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REEVES COUNTY

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Property Year 2016 <u>Tax Summary</u>

Information Updated 4/6/2017

Property ID: R000014553 Geo ID: 01570-00560-00000-000000

Property Details

Ownership

Available Actions

TEXAS PACIFIC LAND TRUST

1700 PACIFIC AVE STE 2770 DALLAS, TX 75201-4696

Ownership Interest: 1.0000000

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 640.000, Blk: 56-2, Tract: 35, AB-593 BLK 56-2 SEC 35T&P

Situs: Not Applicable

Property	Valuation	History
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Values by Year		2016	2015	2014	2013	2012	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$0	\$0	\$0	\$0	\$0	\$0
Production Market	+	\$30,080	\$30,080	\$30,080	\$30,080	\$30,080	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$30,080	\$30,080	\$30,080	\$30,080	\$30,080	\$0
Agricultural Loss	-	\$27,900	\$27,900	\$27,900	\$27,900	\$27,900	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$2,180	\$2,180	\$2,180	\$2,180	\$2,180	\$0

mprove	ment / Buildings Im	provement V	'alue: \$0					
Group	Sequence	Code	Building Description		Year Built	Square	Footage	Perimeter Footage
Land De	tails Market Value:	\$0 Produc	ction Market Value: S	\$30,080 Produ	ction Value: \$2,1	80		
Land C	Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
Deed His	story							
Sold B	у		Volume	Page		Deed D	ate Instrument	
			Proper	ty Tax Estimation	by Entity / Juriso	diction		
Code	Description		Taxable Value	Tax Rate pe	r \$100	Tax Factor appl	lied to Taxable Value	Estimated Tax
01	REEVES COUNTY	,	2,180	\$0.4	19952		0.0049952	\$10.89
	Total Estimation			\$0.4	19952		0.0049952	\$10.89

The above property tax estimation is not a tax bill. Do not pay. Click here to view actual Property Tax Bill.

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REEVES COUNTY

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Property Year 2016 <u>Tax Summary</u>

Information Updated 4/6/2017

Property ID: R000002330 Geo ID: 01570-00610-00000-000000

Property Details

Ownership

Available Actions

LINDSAY JEFF

PO BOX 133

PECOS, TX 79772-0133

Ownership Interest: 1.0000000

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 180.000, Blk: 56-2, Tract: 36, AB-1309 BLK 56-2 SEC 36T&P NE/PT OF E/2

Situs: Not Applicable

Property	Val	luatic	on H	istory
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Values by Year		2016	2015	2014	2013	2012	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$9,000	\$9,000	\$9,000	\$9,000	\$9,000	\$0
Production Market	+	\$0	\$0	\$0	\$0	\$0	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$9,000	\$9,000	\$9,000	\$9,000	\$9,000	\$0
Agricultural Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$9,000	\$9,000	\$9,000	\$9,000	\$9,000	\$0

mprovement /	Buildings Improvem	ent Value: \$0					
Group Sequ	ence Code	Building Description	on	Year Built	Squar	e Footage	Perimeter Footage
and Details	Market Value: \$9,000	Production Market V	/alue: \$0 Productio	on Value: \$0			
Land Code	Acre	es Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
Deed History							
Sold By			Volume	Page		Deed Date Instrume	ent
GRAHAM R	RANDY		634	712		4/27/2001	
LINDSAY J	EFF		751	736		6/30/2006	

Property Tax Estimation by Entity / Jurisdiction

Code	Description	Taxable Value	Tax Rate per \$100	Tax Factor applied to Taxable Value	Estimated Tax
01	REEVES COUNTY	9,000	\$0.49952	0.0049952	\$44.96
	Total Estimation		\$0.49952	0.0049952	\$44.96

The above property tax estimation is not a tax bill. Do not pay.

Click here to view actual Property Tax Bill.

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REEVES COUNTY

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Property Year 2016 <u>Tax Summary</u>

Information Updated 4/6/2017

Property ID: R000007529 Geo ID: 01570-00620-00000-000000

Property Details

Ownership

Available Actions

CHIMNEY HILL RESOURCES LLC

PO BOX 471732

FORT WORTH, TX 76147-1408

Ownership Interest: 1.0000000

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 60.000, Blk: 56-2, Tract: 36, AB 2741 BLK 56-2 SEC 36 T&P

Situs: Not Applicable

Property Valuation History	/
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<u> </u>							
Values by Year		2016	2015	2014	2013	2012	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$0	\$0	\$0	\$0	\$0	\$0
Production Market	+	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$0
Agricultural Loss	-	\$2,760	\$2,760	\$2,760	\$2,760	\$2,760	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$240	\$240	\$240	\$240	\$240	\$0

Improvement / Buildings Improvement Value: \$0								
Group Sequence	Code	Code Building Description		Year Built		Square Footage		
Land Details Market Value: \$0 Production Market Value: \$3,000 Production Value: \$240								
Land Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value	

Deed History					
Sold By		Volume	Page	Deed Date Instru	ument
WINSTEAD SE CH REST & MINCK		644	195	11/30/2001	
B F JOPLIN TO B LEBARRON ETAL		542	110	10/7/1994	
B LEBARRON;L BROWN;TOM JOPLIN		542	107	10/7/1994	
	Property Tax	Estimation by Entity / Jurisdicti	on		
Code Description	Tavabla Valuo	Tay Pata par \$100	Tay Factor an	plied to Tayable Value	Estimated Tax

Code	Description	Taxable Value	Tax Rate per \$100	Tax Factor applied to Taxable Value	Estimated Tax
01	REEVES COUNTY	240	\$0.49952	0.0049952	\$1.20
30	P-B-T I.S.D.	240	\$1.138	0.01138	\$2.73
65	REEVES COU HOSP DIST	240	\$0.350525	0.00350525	\$0.84
	Total Estimation		\$1.988045	0.01988045	\$4.77

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Click here to view actual Property Tax Bill.

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REEVES COUNTY

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Property Year 2016 <u>Tax Summary</u>

Information Updated 4/6/2017

Property ID: R000001661 Geo ID: 01570-00590-00000-000000

Property Details

Ownership

Available Actions

BOLINGER WILLIAM M

1905 RODNEY ST

BOSSIER CITY, LA 71112-2037

Ownership Interest: 1.0000000

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 79.270, Blk: 56-2, Tract: 36, AB 2749 BLK 56-2 SEC 36T&P W/2-1/4 INT

Situs: Not Applicable

Property Valuation Histor	y
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Values by Year		2016	2015	2014	2013	2012	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$3,960	\$3,960	\$3,960	\$3,960	\$3,960	\$0
Production Market	+	\$0	\$0	\$0	\$0	\$0	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$3,960	\$3,960	\$3,960	\$3,960	\$3,960	\$0
Agricultural Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$3,960	\$3,960	\$3,960	\$3,960	\$3,960	\$0

mprovei	ment / Buildings In	mprovement	Value: \$0					
Group	Sequence	Code	Building Description		Year Built	Square	Footage	Perimeter Footage
and De	tails Market Value	: \$3,960 F	Production Market Va	lue: \$0 Product	tion Value: \$0			
Land C	Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
Deed His	story							
Sold B	у		Volume	Page		Deed D	ate Instrument	
			Proper	ty Tax Estimation	by Entity / Juriso	liction		
Code	Description		Taxable Value	Tax Rate per	\$100	Tax Factor appl	lied to Taxable Value	Estimated Tax
01	REEVES COUNT	Υ	3,960	\$0.4	9952		0.0049952	\$19.78
	Total Estimation			\$0.4	9952		0.0049952	\$19.78

The above property tax estimation is not a tax bill. Do not pay.

Click here to view actual Property Tax Bill.

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Property Year 2016 Tax Summary

Information Updated 4/6/2017

Property ID: R000014554 Geo ID: 01570-00640-00000-000000

Property Details

Ownership

Available Actions

TEXAS PACIFIC LAND TRUST

1700 PACIFIC AVE STE 2770 DALLAS, TX 75201-4696

Ownership Interest: 1.0000000

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 576.000, Blk: 56-2, Tract: 37, AB-594 BLK 56-2 SEC 37T&P

Situs: Not Applicable

Property	Valuation	History
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Values by Year		2016	2015	2014	2013	2012	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$0	\$0	\$0	\$0	\$0	\$0
Production Market	+	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Agricultural Loss	-	\$26,500	\$26,500	\$26,500	\$26,500	\$26,500	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$2,300	\$2,300	\$2,300	\$2,300	\$2,300	\$0

mprove	ment / Buildings Im	provement V	'alue: \$0					
Group	Sequence	Code	Building Description		Year Built	Square	Footage	Perimeter Footage
Land De	tails Market Value:	\$0 Produc	ction Market Value:	\$28,800 Produ	uction Value: \$2,3	00		
Land C	Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
Deed His	story							
Sold B	у		Volume Page Deed			Deed D	ate Instrument	
			Proper	ty Tax Estimation	n by Entity / Juriso	diction		
Code	Description		Taxable Value	Tax Rate per \$100		Tax Factor appl	lied to Taxable Value	Estimated Tax
01	REEVES COUNTY	/	2,300	\$0.4	19952		0.0049952	\$11.49
	Total Estimation			\$0.4	19952		0.0049952	\$11.49

The above property tax estimation is not a tax bill. Do not pay. Click here to view actual Property Tax Bill.

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Property Year 2016 <u>Tax Summary</u>

Information Updated 4/6/2017

Property ID: R000013879 Geo ID: 01570-00644-00000-000000

Property Details

Ownership

Available Actions

STATE OF TEXAS

Ownership Interest: 1.0000000

Qualified Exemptions

Const Exempt

* For property owner confidentiality reasons not all exemption details are available online.

Legal Information

Legal: Acres: 640.000, Blk: 56-2, Tract: 38, AB 2526 SEC 38 BLK 56-2 T&P

Situs: Not Applicable

Duamant.	Valuation	I lintom.

Values by Year		2016	2015	2014	2013	2012	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Production Market	+	\$0	\$0	\$0	\$0	\$0	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Agricultural Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0

Improvei	ment / Buildings Ir	mprovement	t Value: \$0						
Group Sequence Co		Code	de Building Description			Year Built	Square	Footage	Perimeter Footage
Land De	tails Market Value	: \$28,800	Production Market Va	alue: \$0	Production	Value: \$0			
Land C	Code	Acres	Sq. Ft.	Front	t Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
Deed His	story								
Sold B	у		Volume		Page		Deed D	ate Instrument	
			Propert	y Tax Es	stimation by E	Entity / Juriso	diction		
Code	Description		Taxable Value	Tax Rate per \$100		0	Tax Factor app	lied to Taxable Value	Estimated Tax
01	REEVES COUNT	Υ	0		\$0.49952	2		0.0049952	\$0.00
	Total Estimation				\$0.49952	2		0.0049952	\$0.00

The above property tax estimation is not a tax bill. Do not pay. Click here to view actual Property Tax Bill.

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Property Year 2016 Tax Summary

Information Updated 4/6/2017

Property ID: R000014555 Geo ID: 01570-00650-00000-000000

Property Details

Ownership **Available Actions**

TEXAS PACIFIC LAND TRUST

1700 PACIFIC AVE STE 2770 DALLAS, TX 75201-4696

Ownership Interest: 1.0000000

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 640.000, Blk: 56-2, Tract: 39, AB-595 BLK 56-2 SEC 39T&P

Situs: Not Applicable

Property Valuation Histor	y	
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Values by Year		2016	2015	2014	2013	2012	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$0	\$0	\$0	\$0	\$0	\$0
Production Market	+	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Agricultural Loss	-	\$26,880	\$26,880	\$26,880	\$26,880	\$26,880	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$1,920	\$1,920	\$1,920	\$1,920	\$1,920	\$0

mprovei	ment / Buildings In	nprovement	Value: \$0					
Group	Sequence	Code	Building Description		Year Built	Square	Footage	Perimeter Footage
and De	tails Market Value.	: \$0	uction Market Value: \$	\$28,800 Produ	ction Value: \$1,9	20		
Land C	Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
eed His	story							
Sold B	у		Volume Page		Deed D	ate Instrument		
			Proper	ty Tax Estimation	by Entity / Juriso	diction		
Code	Description		Taxable Value	Tax Rate per \$100		Tax Factor app	lied to Taxable Value	Estimated Tax
01	REEVES COUNTY	Y	1,920	\$0.49952			0.0049952	\$9.59
	Total Estimation			\$0.4	9952		0.0049952	\$9.59

The above property tax estimation is not a tax bill. Do not pay.

Click here to view actual Property Tax Bill.

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Home Return to Search



Print

Property Year 2016 <u>Tax Summary</u>

Information Updated 4/6/2017

Property ID: R000013880 Geo ID: 01570-00655-00000-000000

Property Details

Ownership

Available Actions

STATE OF TEXAS

Ownership Interest: 1.0000000

Qualified Exemptions

Const Exempt

* For property owner confidentiality reasons not all exemption details are available online.

Legal Information

Legal: Acres: 640.000, Blk: 56-2, Tract: 40, AB 2527 SEC 40 BLK 56-2 T&P

Situs: Not Applicable

Dranartic	Valuation	Llinton
~roberrv	vainanon	HISIOIV

Values by Year		2016	2015	2014	2013	2012	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Production Market	+	\$0	\$0	\$0	\$0	\$0	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Agricultural Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0

Improver	nent / Buildings Ir	mprovement	t Value: \$0						
Group Sequence		Code	Building Description		Year Built		Square Footage		Perimeter Footage
Land Det	ails Market Value	e: \$28,800	Production Market Va	alue: \$0	Production	Value: \$0			
Land C	ode	Acres	Sq. Ft.	Fron	t Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
Deed His	tory								
Sold By	/		Volume		Page		Deed Date Instrument		
			Proper	ty Tax E	stimation by	Entity / Juriso	diction		
Code	Description		Taxable Value	Tax	Rate per \$10	00	Tax Factor app	lied to Taxable Value	Estimated Tax
01	REEVES COUNT	Υ	0		\$0.4995	2		0.0049952	\$0.00
	Total Estimation				\$0.4995	2		0.0049952	\$0.00

The above property tax estimation is not a tax bill. Do not pay.

Click here to view actual Property Tax Bill.

Southwest Data Solutions provides this information "as is" without warranty of any kind. Southwest Data Solutions is not responsible for any errors or omissions.

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Property Year 2016 <u>Tax Summary</u>

Information Updated 4/6/2017

Property ID: R000014558 Geo ID: 01570-00700-00000-000000

Property Details

Ownership

Available Actions

TEXAS PACIFIC LAND TRUST

1700 PACIFIC AVE STE 2770 DALLAS, TX 75201-4696

Ownership Interest: 1.0000000

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 640.000, Blk: 56-2, Tract: 45, AB-598 BLK 56-2 SEC 45T&P

Situs: Not Applicable

Property	V	al	luat	ion	Н	listory	
----------	---	----	------	-----	---	---------	--

Values by Year		2016	2015	2014	2013	2012	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$0	\$0	\$0	\$0	\$0	\$0
Production Market	+	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Agricultural Loss	-	\$26,880	\$26,880	\$26,880	\$26,880	\$26,880	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$1,920	\$1,920	\$1,920	\$1,920	\$1,920	\$0

mprovei	ment / Buildings In	nprovement	Value: \$0						
Group	Sequence	Code	Building Description		Year Built	Square	Footage	Perimeter Footage	
and De	tails Market Value.	: \$0	uction Market Value: \$	\$28,800 Produ	ction Value: \$1,9	20			
Land C	Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value	
eed His	story								
Sold B	у		Volume	Volume Page			Deed Date Instrument		
			Proper	ty Tax Estimation	by Entity / Juriso	diction			
Code	Description		Taxable Value	Tax Rate per	\$100	Tax Factor app	lied to Taxable Value	Estimated Tax	
01	REEVES COUNTY	Y	1,920	\$0.4	9952		0.0049952	\$9.59	
	Total Estimation			\$0.4	9952		0.0049952	\$9.59	

The above property tax estimation is not a tax bill. Do not pay.

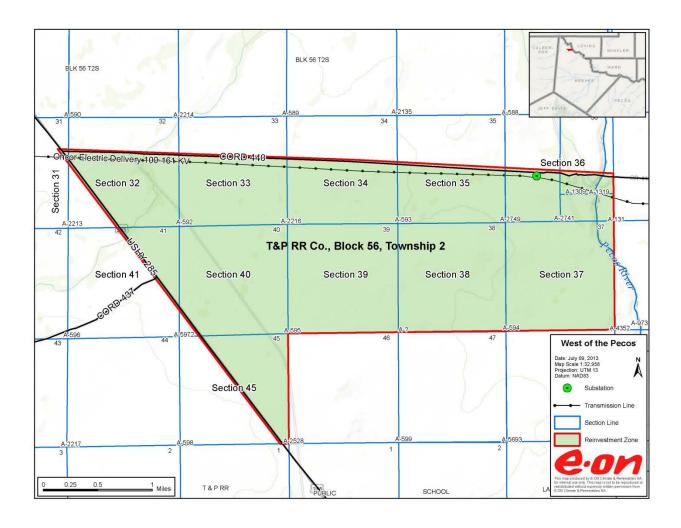
Click here to view actual Property Tax Bill.

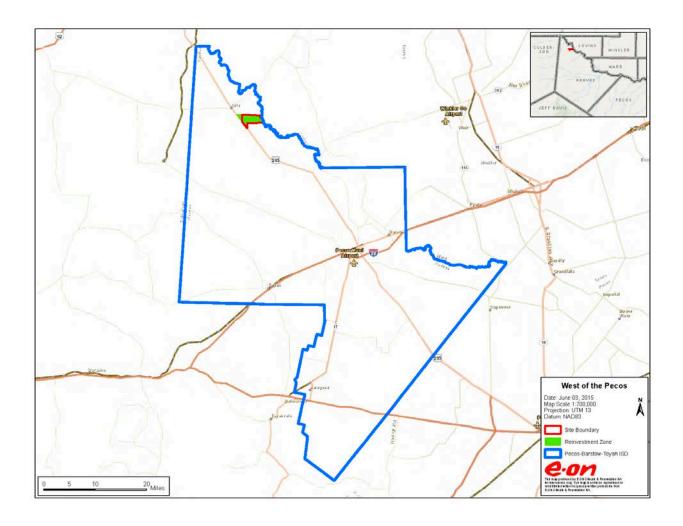
Southwest Data Solutions provides this information "as is" without warranty of any kind. Southwest Data Solutions is not responsible for any errors or omissions.

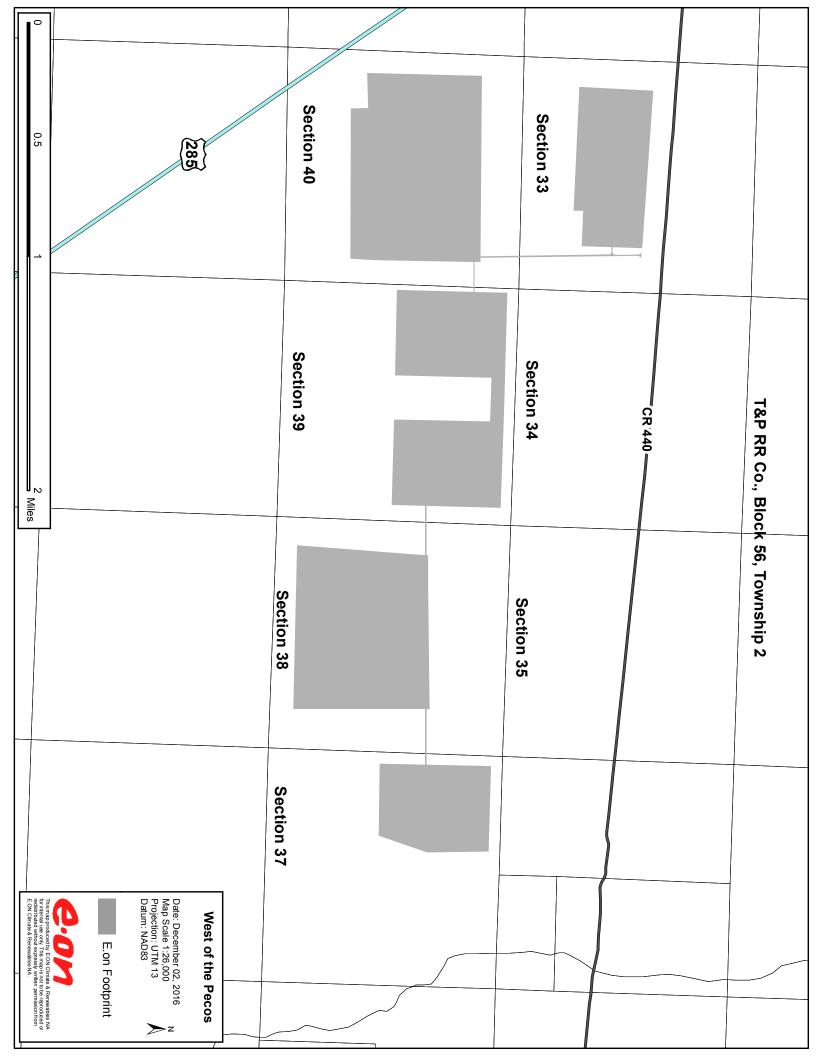
<u>Tab 11</u>

Maps that clearly show: (a) Project vicinity; (b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period; (c) Qualified property including location of new buildings or new improvements; (d) Existing property; (e) Land location within vicinity map; (f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size

Please see attached maps.







<u>Tab 12</u>

Request for Waiver of Job Creation Requirement and supporting information

Please see next page.

April 12, 2017

Mr. Jim Haley, Superintendent Pecos-Barstow-Toyah Independent School District 1301 South Eddy Street Pecos, Texas 79772

Re: Chapter 313 Job Waiver Request

Dear Mr. Haley,

Please consider this letter to be West of the Pecos, LLC's formal request to waive the minimum new job creation requirement, as provided under Texas Tax Code 313.025(f-1).

Based upon knowledge of staffing requirements West of the Pecos, LLC requests the job creation requirement under Chapter 313 of the Texas Tax Code be waived. In line with solar industry standards for job requirements, West of the Pecos, LLC has committed to create two (2) new permanent jobs.

Solar projects create a large number of full-time, temporary jobs during the construction phase (1st year), but require a small number of highly skilled technicians to operate the solar project once construction operations end and commercial operations begin.

These permanent employees of a solar energy project maintain and service solar panels, mounting infrastructure, underground electrical connections, substations and other infrastructure associated with the safe and reliable operation of the project. In addition to the onsite employee described above, there also may be asset managers or technicians who supervise, monitor, and support solar project operations from offsite locations.

The waiver request herein is in line with industry standards for the number of jobs specifically relegated to a solar generation facility of this size. This is evidenced by previously filed limitation agreement applications by solar developers who similarly requested a waiver of the job requirements and in addition, by readily available documentation and education materials related to the development of solar generation facilities.

Sincerely,

West of the Pecos Solar, LLC

Tab 13

Calculation of three possible wage requirements with TWC documentation

AVERAGE WEEKLY WAGES FOR ALL JOBS, ALL INDUSTRIES IN REEVES COUNTY

FOUR MOST RECENT QUARTERS

COUNTY	YEAR	QUARTER	Avg. Weekly Wage
Reeves	2015	Q4	\$778
Reeves	2016	Q1	\$776
Reeves	2016	Q2	\$743
Reeves	2016	Q3	\$808
		\$3,105	
		CALCULATION:	\$3,105/4 = \$776.25

AVERAGE WEEKLY WAGES FOR MANUFACTURING JOBS IN REEVES COUNTY

FOUR MOST RECENT QUARTERS

COUNTY	YEAR	QUARTER	Avg. Weekly Wage
Reeves	2015	Q4	\$783
Reeves	2016	Q1	\$648
Reeves	2016	Q2	\$518
Reeves	2016	Q3	\$524
		\$2,473	
		CALCULATION:	(\$2,473/4) * 1.1 = \$680.08

AVERAGE WEEKLY WAGES FOR MANUFACTURING JOBS IN THE PERMIAN BASIN REGION (WDA)

FOUR MOST RECENT QUARTERS

REGION / WDA	YEAR	Hourly/Annual	Avg. Weekly Wage
Permian Basin	2015	\$25.18/\$52,382	\$1,007.35
		CALCULATION	\$1,007.35 * 1.1 = \$1,108.08

Please refer to the attached TWC & Council of Governments documentation below.

Year	Period	Area	Ownership	Division	Level	Ind Code	ndustry	Avg Weekly Wages
2016	3rd Qtr	Reeves County	Total All	00	0	10	Total, All Industries	\$808
2016	1st Qtr	Reeves County	Total All	00	0	10	Total, All Industries	\$776
2016	2nd Qtr	Reeves County	Total All	00	0	10	Total, All Industries	\$743

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	4th Qtr	Reeves County	Total All	00	0	10	Total, All Industries	\$778

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2016	3rd Qtr	Reeves County	Total All	31	2	31-33	Manufacturing	\$524
2016	1st Qtr	Reeves County	Total All	31	2	31-33	Manufacturing	\$648
2016	2nd Qtr	Reeves County	Total All	31	2	31-33	Manufacturing	\$518

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	4th Qtr	Reeves County	Total All	31	2	31-33	Manufacturing	\$783

2015 Manufacturing Average Wages by Council of Government Region Wages for All Occupations

	Wag	ges
COG	Hourly	Annual
Texas	\$24.41	\$50,778
1. Panhandle Regional Planning Commission	\$20.64	\$42,941
2. South Plains Association of Governments	\$17.50	\$36,408
3. NORTEX Regional Planning Commission	\$23.28	\$48,413
4. North Central Texas Council of Governments	\$25.03	\$52,068
5. Ark-Tex Council of Governments	\$18.46	\$38,398
6. East Texas Council of Governments	\$19.84	\$41,270
7. West Central Texas Council of Governments	\$19.84	\$41,257
8. Rio Grande Council of Governments	\$18.32	\$38,109
9. Permian Basin Regional Planning Commission	\$25.18	\$52,382
10. Concho Valley Council of Governments	\$18.80	\$39,106
11. Heart of Texas Council of Governments	\$21.41	\$44,526
12. Capital Area Council of Governments	\$29.98	\$62,363
13. Brazos Valley Council of Governments	\$18.78	\$39,057
14. Deep East Texas Council of Governments	\$17.30	\$35,993
15. South East Texas Regional Planning Commission	\$30.41	\$63,247
16. Houston-Galveston Area Council	\$26.44	\$54,985
17. Golden Crescent Regional Planning Commission	\$23.73	\$49,361
18. Alamo Area Council of Governments	\$19.96	\$41,516
19. South Texas Development Council	\$15.87	\$33,016
20. Coastal Bend Council of Governments	\$25.97	\$54,008
21. Lower Rio Grande Valley Development Council	\$16.17	\$33,634
22. Texoma Council of Governments	\$19.04	\$39,595
23. Central Texas Council of Governments	\$18.04	\$37,533
24. Middle Rio Grande Development Council	\$22.24	\$46,263

Source: Texas Occupational Employment and Wages

Data published: July 2016

Data published annually, next update will be July 31, 2017

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

<u>Tab 14</u>

Schedules A1, A2, B, C, and D completed and signed Economic Impact

Please see attached Excel Spreadsheets.

ISD Name **Applicant Name** West of the Pecos Solar, LLC Pecos - Barstow - Toyah ISD

(D	
	S S NOTE
may become Qualified Property NOTE] [The only other investment made before filing complete application with district that may become Qualified Property is land.] \$	

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

90,000,000.00

Column B: Column C: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Dollar value of other investment that may affect economic impact and total value. Examples of other investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells. Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services. Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Form 50-296A

Applicant Name West of the Pecos Solar, LLC Pecos - Barstow - Toyah ISD

							-	
					2043	2043-2044	25	
					2042	2042-2043	24	
					2041	2041-2042	23	
					2040	2040-2041	22	
					2039	2039-2040	21	313.026(c)(1)
					2038	2038-2039	20	Additional years for 25 year economic impact as required by
					2037	2037-2038	19	
					2036	2036-2037	18	
					2035	2035-2036	17	
					2034	2034-2035	16	
					2033	2033-2034	15	
					2032	2032-2033	14	
					2031	2031-2032	13	Continue to maintain viable presence
					2030	2030-2031	12	
					2029	2029-2030	1 1	
90,000,000.00	€			\$ 90,000,000.00	Investment made through limitation		Total	
					2028	2028-2029	10	
					2027	2027-2028	9	
					2026	2026-2027	8	
					2025	2025-2026	7	
					2024	2024-2025	6	י מומפ וויווומוסוו ספוסם
					2023	2023-2024	5	
					2022	2022-2023	4	
					2021	2021-2022	з	
					2020	2020-2021	2	
					2019	2019-2020	_	
	\$				2018	2018-2019	0	Each year prior to start of value limitation period** Insert as many rows as necessary
20,000,000.00	\$			\$ 20,000,000.00	2017	2017-2018	0	Each year prior to start of value limitation period** Insert as many rows as necessary
90,000,000.00	\$			00.000,000,06	SCHEDULE A1	TOTALS FROM SCHEDULE A1	i	Total Investment from Schedule A1*
	w below	Enter amounts from TOTAL row in Schedule A1 in the row below	Enter amounts	-				
Total Investment (A+B+C+D)	Other investment made during this year that will become Qualified Property {SEE NOTE]	Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	Tax Year (Fill in actual tax year below) YYYY	School Year (Үүүү-үүүү)	Year	
Column E	Column D	Column C	Column B	Column A				
			year. Do not put cumulative totals.)	(Estimated Investment in each year.				
			PROPERTY INVESTMENT AMOUNTS	PROPERTY INVE				

^{*} All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the first row.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the first row.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured *** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were not captured on Schedule A1. on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: Column C:

The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Dollar value of other investment that may affect economic impact and total value. Examples of other investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; or is affixed to existing property; or is affixed to existing property—described in SECTION 13, question.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Applicant Name ISD Name

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

West of the Pecos Solar, LLC
Pecos - Barstow - Toyah ISD

Form 50-296A

Revised Feb 2014

10,000,000.00	6	\$ 10,000,000.00	000,000.00	ψ	\$ 10,000,000.00		£				
18 000 000 00	9 €	_	000,000	1 0	_			2043	2043-2044	25	
000 00	Ð	_	00 000 00	18	۷ ـ	₽	₽	2042	2042-2043	24	
18,000,000.00	\$	\$ 18,000,000.00	,000,000.00	\$ 18,0	\$ 18,000,000.00	\$	\$ -	2041	2041-2042	23	
18,000,000.00	S	\$ 18,000,000.00	18,000,000.00	\$ 18,0	\$ 18,000,000.00	\$	()	2040	2040-2041	22	313.020(0)(1)
18,000,000.00	S	\$ 18,000,000.00	000,000.00	\$ 18,0	\$ 18,000,000.00	()	()	2039	2039-2040	21	as required by
18,000,000.00	⇔	\$ 18,000,000.00	18,000,000.00	\$ 18,0	\$ 18,000,000.00	\$	\$	2038	2038-2039	20	25 year economic impact
18,000,000.00	S	\$ 18,000,000.00	18,000,000.00	\$ 18,0	\$ 18,000,000.00	()	()	2037	2037-2038	19	Additional vears for
18,000,000.00	S	\$ 18,000,000.00	,000,000.00	\$ 18,0	\$ 18,000,000.00	'	()	2036	2036-2037	18	
18,000,000.00	S	\$ 18,000,000.00	18,000,000.00	\$ 18,0	\$ 18,000,000.00	\$	\$	2035	2035-2036	17	
18,000,000.00	S	\$ 18,000,000.00	18,000,000.00	\$ 18,0	\$ 18,000,000.00	'	'	2034	2034-2035	16	
18,000,000.00	v	\$ 18,000,000.00	,000,000.00	\$ 18,0	\$ 18,000,000.00	\$	()	2033	2033-2034	15	
18,000,000.00	S	\$ 18,000,000.00	18,000,000.00	\$ 18,0	\$ 18,000,000.00	\$	()	2032	2032-2033	14	-
18,000,000.00	S	\$ 18,000,000.00	18,000,000.00	\$ 18,0	\$ 18,000,000.00	'	()	2031	2031-2032	13	viable presence
18,000,000.00	₩	\$ 18,000,000.00	000,000.00	\$ 18,0	\$ 18,000,000.00	\$	\$	2030	2030-2031	12	
18,000,000.00	S	\$ 18,000,000.00	18,000,000.00	\$ 18,0	\$ 18,000,000.00	\$	()	2029	2029-2030	1	
18,000,000.00	v	\$ 18,000,000.00	18,000,000.00	\$ 18,0	\$ 18,000,000.00	()	()	2028	2028-2029	10	
18,000,000.00	↔	\$ 18,000,000.00	000,000.00	\$ 18,0	\$ 18,000,000.00	'	()	2027	2027-2028	9	
27,000,000.00	S	\$ 27,000,000.00	27,000,000.00	\$ 27,0	\$ 27,000,000.00	\$	\$	2026	2026-2027	∞	
30,000,000.00	S	\$ 36,000,000.00	36,000,000.00	\$ 36,0	\$ 36,000,000.00	()	()	2025	2025-2026	7	
30,000,000.00	S	\$ 45,000,000.00	45,000,000.00	\$ 45,0	\$ 45,000,000.00	\$	()	2024	2024-2025	6	
30,000,000.00	⇔	\$ 54,000,000.00	54,000,000.00	\$ 54,0	\$ 54,000,000.00	\$	\$	2023	2023-2024	Ω	Value I imitation Period
30,000,000.00	S	\$ 63,000,000.00	63,000,000.00	\$ 63,0	\$ 63,000,000.00	\$	()	2022	2022-2023	4	
30,000,000.00	v	\$ 72,000,000.00	000,000.00	\$ 72,0	\$ 72,000,000.00	\$	()	2021	2021-2022	ω	
30,000,000.00	S	\$ 81,000,000.00	81,000,000.00	\$ 81,0	\$ 81,000,000.00	()	()	2020	2020-2021	2	
30,000,000.00	S	\$ 90,000,000.00	90,000,000.00	\$ 90,0	\$ 90,000,000.00	()	()	2019	2019-2020	_	
15,000,000.00	⇔	\$ 15,000,000.00	000,000.00	15,	\$ 15,000,000.00	⇔	⇔	2018	2018-2019	0	Each year prior to start of Value Limitation Period
ı	v	\$		↔	↔	\$	\$	2017	2017-2018	0	Each year prior to start of Value Limitation Period
Final taxable value for M&O after all reductions	Fin	Final taxable value for I&S after all reductions	Market Value less any exemptions (such as pollution control) and before limitation	Market Va exemptions (s control) and b	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Estimated Total Market Value of new buildings or other new improvements	Estimated Market Value of Land	Tax Year (Fill in actual tax year)	School Year (YYYY-YYYY)	Year	
	ē	stimated Taxable Value	ES			Qualified Property				1	
Venned Leb 7014			7)	arsiow - royan iou	recos - Da			ISD Name

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

Form 50-296A

Revised Feb 2014

Pecos - Barstow - Toyah ISD West of the Pecos Solar, LLC

Applicant Name

ISD Name	Pecos - B	Pecos - Barstow - Toyah ISD						Revised Feb 2014
				Sono	Construction	Non-Qualifying Jobs	Qualifying Jobs	ng Jobs
				Column A	Column B	Column C	Column D	Column E
	Year	School Year	Tax Year (Actual tax year)	Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3)	Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period	0	2017-2018	2017	120FTE	\$ 35,364.16	N/A	0	N/A
Each year prior to start of Value Limitation Period	0	2018-2019	2018	120FTE	\$ 35,364.16	N/A	22	\$ 36,000.00
	_	2019-2020	2019			N/A	2	\$ 36,000.00
	2	2020-2021	2020			N/A	2	\$ 36,000.00
	ω	2021-2022	2021			N/A	2	\$ 36,000.00
	4	2022-2023	2022			N/A	2	\$ 36,000.00
Value Limitation Period The qualifying time period could overlap the	5	2023-2024	2023			N/A	2	\$ 36,000.00
value limitation period.	6	2024-2025	2024			N/A	2	\$ 36,000.00
	7	2025-2026	2025			N/A	2	\$ 36,000.00
	8	2026-2027	2026			N/A	2	\$ 36,000.00
	9	2027-2028	2027			N/A	2	\$ 36,000.00
	10	2028-2029	2028			N/A	2	\$ 36,000.00
Years Following Value Limitation Period	11 through 26	2029-2044	2029-2044			N/A	2	\$ 36,000.00
	,							

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts) If yes, answer the following two questions:

(25

Yes

 $\frac{8}{8}$

Yes

<u>N</u> o

Yes

C1b. Will the applicant avail itself of the provision in 313.021(3)(F)?

C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)?

Schedule D: Other Incentives (Estimated)

ISD Name **Applicant Name**

West of the Pecos Solar, LLC Pecos - Barstow - Toyah ISD Form 50-296A Revised Feb 2014

	State and Local In	Incentives for which the	centives for which the Applicant intends to apply (Estimated)	ply (Estimated)		
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
	County:					
Tax Code Chapter 311	City:					
	Other:					
	County: Reeves County	2019	2019-2028	\$ 251,759.00	Avg 100% Per Yr w/\$100k PIL	-
Tax Code Chapter 312	City:					
	Other:					
	County:					
Local Government Code Cnapters	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
			TOTAL	\$ 251,759.00		↔

Additional information on incentives for this project:

<u>Tab 15</u>

Economic Impact Analysis, other payments made in the state or other economic information

West of the Pecos LLC will not be including an Economic Impact Report.

<u>Tab 16</u>

Description of Reinvestment or Enterprise Zone, including: (a) evidence that the area qualifies as an enterprise zone as defined by the Governor's Office; (b) legal description of reinvestment zone; (c) order, resolution or ordinance establishing the reinvestment zone; (d) guidelines and criteria for creating the zone

RESOLUTION OF THE REEVES COUNTY COMMISSIONERS COURT

A RESOLUTION DESIGNATING A CERTAIN AREA AS A REINVESTMENT ZONE FOR TEXAS TAX CODE CHAPTER 312 TAX ABATEMENT IN PORTIONS OF REEVES COUNTY, TEXAS, TO BE KNOWN AS THE "WEST OF THE PECOS" REINVESTMENT ZONE; ESTABLISHING THE BOUNDARIES THEREOF; PROVIDING FOR AN EFFECTIVE DATE; AND ACCEPTING THE APPLICATION FOR TAX ABATEMENT SUBMITTED BY WEST OF THE PECOS, LLC.

WHEREAS, Reeves County, Texas, desires to promote the development or redevelopment of a certain contiguous geographic area within its jurisdiction by the creation of a reinvestment zone as authorized by the Property Redevelopment and Tax Abatement Act, as amended (V.T.C.A. Texas Tax Code § 312.401), for the purpose of authorizing a Tax Abatement Agreement, as authorized by Chapter 312 of the Texas Tax Code; and,

WHEREAS, Reeves County, Texas, (the "County") desires to encourage the retention or expansion of primary employment and to attract major investment in the County that would be a benefit to property in a reinvestment zone created by the County and that would contribute to the economic development of the County;

WHEREAS, on March 9, 2015, the Reeves County Commissioners Court held a hearing, such date being at least seven (7) days after the date of publication of the notice of such public hearing, and the delivery of written notice to the respective presiding officers of each taxing entity which includes within its boundaries real property that is to be included in the proposed reinvestment zone as described on EXHIBIT A and mapped on EXHIBIT B; and,

WHEREAS, the Reeves County Commissioners Court at such public hearing invited any interested person to appear and speak for or against (1) the creation of the reinvestment zone, and whether all or part of the territory described should be included in the proposed reinvestment zone, and (2) acceptance of an Application for Tax Abatement by West of the Pecos Solar, LLC, for Reeves County to consider entering into a Tax Abatement Agreement;

WHEREAS, the proponents of the reinvestment zone offered evidence, both oral and documentary, in favor of all of the foregoing matters relating to the creation of the reinvestment zone and opponents, if any, of the reinvestment zone appeared to contest the creation of the reinvestment zone;

WHEREAS, the County wishes to (1) create a reinvestment zone consisting of the same real property as described on EXHIBIT A and mapped on EXHIBIT B, and (2) accept the Application for Tax Abatement by West of the Pecos, LLC.

NOW THEREFORE, BE IT RESOLVED BY THE REEVES COUNTY COMMISSIONERS COURT:

- **SECTION 1**. That the facts and recitations contained in the preamble of this Resolution are hereby found and declared to be true and correct.
- **SECTION 2.** That the Reeves County Commissioners Court, after conducting such hearing and having heard such evidence and testimony, has made the following findings and determinations based on the evidence and testimony presented to it:
 - (a) That the public hearing on the adoption of the "West of the Pecos" Reinvestment Zone has been properly called, held, and conducted, and that notices of such hearing have been published as required by law and mailed to the respective presiding officers of the governing bodies of all taxing units overlapping the territory inside the proposed reinvestment zone; and,
 - (b) That the boundaries of the <u>"West of the Pecos"</u> Reinvestment Zone be and, by the adoption of this Resolution, are declared and certified to be, the area as described in the description attached hereto as "EXHIBIT A"; and,
 - (c) That the map attached hereto as "EXHIBIT B" is declared to be and (by the adoption of this Resolution) is certified to depict and to show accurately the boundaries of the "West of the Pecos" Reinvestment Zone, which is normatively described in "EXHIBIT A", and further certifies that the property described in "EXHIBIT A" is inside the boundaries shown on "EXHIBIT B"; and,
 - (d) That creation of the "West of the Pecos" Reinvestment Zone with boundaries as described in "EXHIBIT A" and "EXHIBIT B" will result in benefits to Reeves County and to land included in the zone, and that the improvements sought are feasible and practical; and,
 - (e) That the "West of the Pecos" Reinvestment Zone described in "EXHIBIT A" and "EXHIBIT B" meets the criteria set forth in Texas Tax Code §312.401 for the creation of a reinvestment zone as set forth in the Property Redevelopment and Tax Abatement Act, as amended, in that it is reasonably likely that the designation will contribute to the retention or expansion of primary employment, and/or will attract major investment in the zone that will be a benefit to the property to be included in the reinvestment zone and would contribute to the economic development of Reeves County, Texas.
- SECTION 3. That pursuant to the Property Redevelopment and Tax Abatement Act, as amended, the Reeves County Commissioners Court, hereby creates a reinvestment zone under the provisions of Texas Tax Code § 312.401, encompassing the area described by the descriptions in "EXHIBIT A" and "EXHIBIT B", and such reinvestment zone is hereby designated and shall hereafter be referred to as the West of the Pecos Reinvestment Zone.
- **SECTION 4.** That the *West of the Pecos Reinvestment Zone* shall take effect upon adoption by the County Commissioners Court and shall remain designated as a commercial-industrial reinvestment zone for a period of five (5) years from such date of such designation.

SECTION 5. That the Reeves County Commissioners Court already has found and resolved that Reeves County is eligible to enter into tax abatement agreements.

SECTION 6. That the Reeves County Commissioners Court accepts the Application for Tax Abatement submitted by West of the Pecos, LLC.

SECTION 7. That if any section, paragraph, clause, or provision of this resolution shall for any reason beheld to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this resolution.

SECTION 8. That it is hereby found, determined, and declared that a sufficient notice of the date, hour, place, and subject of the meeting of the Reeves County Commissioners Court, at which this resolution was adopted, was posted at a place convenient and readily accessible at all times, as required by the Texas Open Government Act, Texas Government Code, Chapter 551, as amended; and that a public hearing was held prior to the designation of such reinvestment zone, and that proper notice of the hearing was published in newspapers of general circulation in Reeves County of the State of Texas; and that, furthermore, such notice was in fact delivered to the presiding officer of any effected taxing entity as prescribed by the Property Redevelopment and Tax Abatement Act.

PASSED, APPROVED, AND ADOPTED on this 9th day of March, 2015.

DEEVEC	COUNTY	THEVAC
KEEVES	CERINIY.	I H. X A

By:

County Judge

By:

Rojelio Alvarado

Commissioner, Precinct 1

By:

Paul Hinojos

Commissioner, Precinct 3

Ву:

Louise Moore

Commissioner, Precinct 2

By: Tony Trujillo

Commissioner, Precinct 4

Dianne O. Florez

Reeves County Clerk 5/8/15

EXHIBIT A LEGAL DESCRIPTION OF "WEST OF THE PECOS" REINVESTMENT ZONE

In Reeves County, Texas, T&P RR Co. Survey, Block 56, Township 2:

All of that part of Section 31 (Abstract 591) lying east of the eastern ROW of US Highway 285 and south of the southern ROW of County Road 440

All of that part of Section 32 (Abstract 2213) lying south of the southern ROW of County Road 440

All of that part of Section 33 (Abstract 592) lying south of the southern ROW of County Road 440

All of that part of Section 34 (Abstract 2216) lying south of the southern ROW of County Road 440

All of that part of Section 35 (Abstract 593) lying south of the southern ROW of County Road 440

All of that part of Section 36 (Abstracts 2749, 1309, 1319, 2741(all), 131(all)) lying south of the southern ROW of County Road 440

All of Section 37 (Abstract 594)

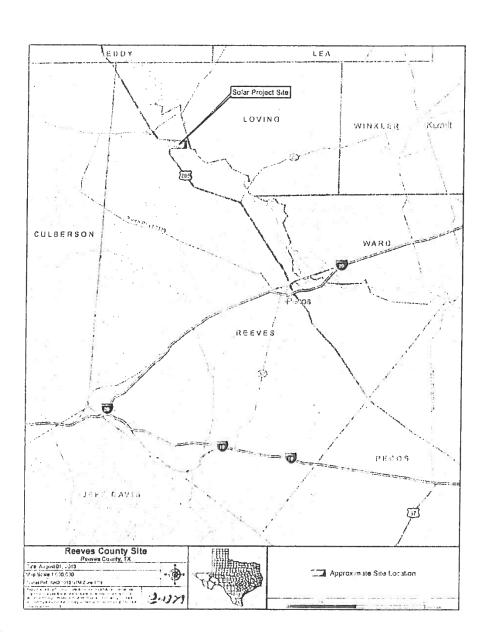
All of Section 38 (abstract unknown)

All of Section 39 (Abstract 595)

All of that part of Section 40 (Abstract 5972) lying east of the eastern ROW of US Highway 285 (Abstract 5972)

All of that part of Section 41 (Abstract 596) lying east of the eastern ROW of US Highway 285

All of that part of Section 45 (Abstract 598) lying east of the eastern ROW of US Highway 285



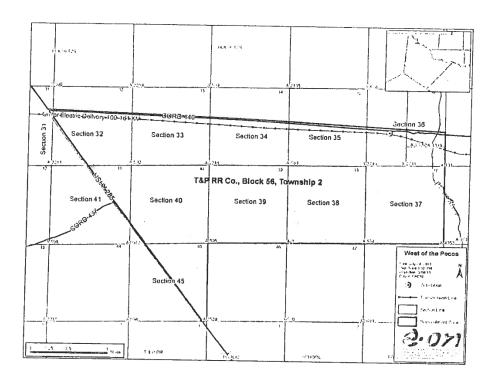


EXHIBIT "C" DESCRIPTION OF EXISTING IMPROVEMENTS

 The land on which the new improvements will be constructed is leased land and does not contain any existing improvements.

GUIDELINES AND CRITERIA FOR GRANTING TAX ABATEMENT IN REINVESTMENT ZONES CREATED BY REEVES COUNTY, TEXAS UPDATED FOR 2017

GUIDELINES AND CRITERIA FOR GRANTING TAX ABATEMENT IN REINVESTMENT ZONES CREATED BY REEVES COUNTY

WHEREAS, taxing units for Texas and the nation now use Tax Abatement to successfully attract industry to their localities and Reeves County deems it necessary to compete with these localities by having the ability to offer Tax Abatements, and

WHEREAS, Tax Abatement is a useful tool to attract new wealth and employment into Reeves County and is the highest civic priority, and

WHEREAS, any tax Incentive offered by Reeves County will be limited to new and existing businesses that bring added wealth and employment into the community, and

WHEREAS, an eligible taxing jurisdiction, under Texas law, must establish Guidelines and Criteria to be eligible to offer Tax Abatement prior to granting Tax Abatement, and said Guidelines and Criteria to be unchanged for a two year period unless amended by a three-fourths vote of the governing body, and

WHEREAS, all applicants for Tax Abatement will be considered on a case-by-case basis and established Guidelines and Criteria shall not be construed or implied that Reeves County is tinder obligation to grant Tax Abatement or other tax incentives to an applicant:

NOW THEREFORE BE IT RESOLVED, in consideration of these premises, the Guidelines and Criteria for granting Tax Abatement in reinvestment zones are hereby established for Reeves County.

SECTION 1 – DEFINITIONS

- A. ABATEMENT: The full or partial exemption from ad valorem taxes of certain property in a reinvestment zone for economic development purposes.
- B. ABATEMENT AGREEMENT: A contract between a property owner and Reeves County for the Abatement of tax on qualified Real Property located within the Reinvestment Zone, or Tangible Personal Property, or both, as authorized by V.T.C. A., Tax Code, Section 312.204.
- C. BASE YEAR VALUE: The assessed value of eligible property January 1 preceding the execution of an Abatement Agreement as herein defined, plus (if applicable) the agreed upon value of eligible property improvements made after January 1 but before the execution of an Abatement Agreement.
- D. DEFERRED MAINTENANCE: Improvements necessary for continued operation which do not improve productivity or alter the process of technology.
- E. DISTRIBUTION CENTER FACILITY: A building or structure including Tangible Personal Property used or to be used primarily to receive, store, service or distribute goods or materials.
- F. EXPANSION OF EXISTING FACILITIES OR STRUCTURES: The addition of buildings, structures, machinery or equipment to a Facility after the date of execution of an Abatement Agreement.

- G. EXISTING FACILITY OR STRUCTURE: A facility as of the date of execution of the Abatement Agreement, located in or on Real Property eligible for tax abatement.
- H. FACILITY: The improvements made to Real Property eligible for tax abatement and including the building or structure erected on such Real Property and/or any Tangible Personal Property to be placed in or on said Real Property.
- I. IMPROVEMENTS TO REAL PROPERTY OR IMPROVEMENTS: The construction, addition to, structural upgrading or, replacement of, or completion of any facility located upon, or to be located upon, Real Property, as herein defined, or any Tangible Personal Properly placed in or on said Real Property.
- J. MANUFACTURING FACILITY: A facility which is or will be used for the primary purpose of the production of goods or materials or the processing or change of goods or materials to a finished product.
- K. MODERNIZATION means the complete or partial reconstruction or installation of a facility similar or expanded production capacity. Modernization may result from the construction, alteration or installation of buildings, structures, fixed machinery or equipment. Modernization is not the repair or reconditioning of machinery or building.
- L. NEW FACILITY: The construction of a Facility on previously undeveloped Real Property eligible for tax abatement.
- M. NEW PERMANENT JOB: A new employment position created by a business that has provided employment to an employee of at least 1,820 hours annually and intended to be an employment position that exists during the life of the abatement.
- N. OTHER BASIC INDUSTRY: A facility other than a distribution center facility, a regional service facility or a manufacturing facility which produces goods or services or which creates new or expanded job opportunities and services a market of which fifty percent (50%) of revenues come from outside of Reeves County.
- O. OWNER: The record title owner of Real Property of the legal owner of Tangible Personal Property. In the case of land leased from a public entity, the lessee shall be deemed the owner of such leased property together with all improvements and Tangible Personal Property located thereon.
- P. PRODUCTIVE LIFE: The number of years a Facility is expected to be in service.
- Q. REAL PROPERTY: Land on which Improvements are to be made or fixtures placed.
- R. REGIONAL SERVICES FACILITY: A Facility, the primary purpose of which is to service or repair goods or materials and which creates Job opportunities with Reeves County.
- S. REINVESTMENT ZONE: Real Property designated as a Reinvestment Zone under the provisions of V.T.C.A., Tax Code, Section 312.
- T. RENEWABLE POWER FACILITY AND FIXTURES A facility and fixtures associated therewith which is or will be used for the primary purpose of the production of electricity from a renewable fuel source such as wind and solar.
- U. TANGIBLE PERSONAL PROPERTY: Any Personal Property, not otherwise defined herein and which is necessary for the proper operation of any type of Facility

SECTION 2 - ABATEMENT AUTHORIZED

- A. ELIGIBLE FACILITIES Upon application, eligible facilities shall be considered for Tax Abatement as hereinafter provided:
 - 1) Distribution Center Facilities;
 - 2) Manufacturing Facilities;
 - 3) Regional Services Facilities;
 - 4) Oil & Gas Processing Facilities and Field Services Facilities;
 - 5) Renewable Energy Facilities and Fixtures;
 - 6) Any other industry that Reeves County determines will add to the County's economic base and result in the creation of new permanent jobs within Reeves County
- B. CREATION OF NEW VALUE Abatement may be granted for the additional value of eligible property improvements made subsequent to and specified in an abatement agreement between the property owner or lessee and Reeves County subject to such limitations as Reeves County may require.
- C. EXISTING AND NEW FACILITIES for the purpose of modernization or expansion, existing or new facilities may be granted Tax Abatement.
- D. ELIGIBLE PROPERTY Abatement may be granted to the value of buildings, structures, fixed machinery and equipment, size improvements and related fixed improvements necessary to the operation and administration of the facility.
- E. PARTIALLY ELIGIBLE Partially eligible for abatements are modernization projects which are intended to replace existing equipment or facilities when the existing equipment and facilities will be removed, thus eliminating existing value from the tax rolls. In this event, the value of the existing facility and equipment shall be frozen at the time of the abatement agreement and shall be frozen throughout the abatement period. The eligible abatable value of the new project shall be the difference between the total new investment amount and the existing tax value of the equipment and/or facility to be removed.
- F. INELIGIBLE PROPERTY The following types of property shall be fully taxable and ineligible for Tax Abatement: land, supplies, inventories, furnishings, and other forms of movable personal property, housing, Deferred Maintenance, property to be rented or leased except for as provided in Section 2 (g) and property with a productive life of less than ten (10) years.
- G. LEASED FACILITIES If a new facility is to be constructed by a third party for lease to an eligible applicant for abatement, then the building owner may also be eligible for abatement or other agreement may be executed and signed by the lessor and lessee.
- H. ECONOMIC QUALIFICATION In order to be eligible to receive Tax Abatement, the planned improvement must have an increased ad valorem tax value of \$25,000.000.00 based upon the Reeves County Appraisal District assessment of eligible property and must add at least ten (10) new permanent jobs. It must retain, increase or create payroll on a permanent basis. A company meeting the criteria and guidelines for tax abatement, as set forth herein, shall be eligible for tax abatement as follows:

FOR ELIGIBLE FACILITIES OTHER THAN RENEWABLE ENERGY FACILITIES

Capital Investment	Or	Jobs Created	Max. Term	Abatement
\$25,000,000 — 49,999,999		10-20.	5 Years	20%-30%
\$50,000,000—100,999,999		21-35	10 Years	20% - 60%
\$101,000,000 or more		36 or more	10 Years	30%-70%

FOR RENEWABLE ENERGY FACILITIES

Capital Investment	Or	Jobs Created	Мах. Тепп	Abatement
\$10,000,000 or more		1-2	10 Years	30-70%

The foregoing table is intended to be a **general guideline**; however, the Commissioners Court at its discretion may agree to Tax Abatement percentages and maximum terms greater than those set forth above.

- I. Terms of the Abatement shall be granted effective with the January I valuation date immediately following the date of execution of the agreement.
- J. TAX ABATEMENT STANDARDS. The following factors, among others shall be considered in determining the qualifications for Tax Abatement:
 - 1) Type and value or proposed improvements;
 - 2) Productive life of proposed improvements;
 - 3) Number of existing jobs to be retained by the use of proposed improvements;
 - 4) Type and number of new jobs to be created by the use of improvements;
 - 5) Expected annual payroll to be created;
 - 6) If the projected new jobs will be held by persons residing in the taxing units of Reeves County;
 - 7) Financing structure and the time period and amount of expenditures;
 - 8) If the improvements are compatible with all applicable land use regulations;
 - 9) If the operation will be comparable with environmental laws and will have no negative impact on quality of life; and
 - 10) Ability to provide an upfront financial contribution to Reeves County Road Reconstruction and Maintenance Fund or other projects.
- K. Reeves County may reject an application for Tax Abatement for failure to meet any of the above listed under Section (2J).
- L. TAXABILITY From the execution of the Abatement agreement to the end of the Agreement period, the effect on taxes due and payable shall be as follows:
 - 1) the value of ineligible property as provided in section 2 (f) shall be fully taxable; and

- 2) the base year value of existing eligible property as determined each year shall be fully taxable; and
- 3) after the agreement period. All existing property plus the property considered as eligible property in this Agreement shall be fully taxable.
- M. If a property under an Abatement Agreement is sold, the Agreement may be transferred to the new owner upon notice to the Commissioner's Court. However, the Agreement may not be transferred if the new owner owes delinquent taxes in any of the taxing units affected by the abatement.

SECTION 3 – APPLICATION

- A. If a request for Tax Abatement is not in an existing Reinvestment Zone, an application must be made to Reeves County for creating a Reinvestment Zone. The written application must contain a plat with means and bounds or lot and block or section and block description of the Reinvestment Zone. The application shall be accompanied by an application fee of one thousand dollars (\$1,000) as authorized by Section 312.002(e) of the Texas Tax Code.
- B. An application for Tax Abatement must contain the following: a general description of the proposed use and general nature and extent of modernization, expansion or improvements to be undertaken, a description of the improvements, a map and description of the property, and a time schedule for undertaking and completing the improvements, and the investment for each stage of the improvements with proof of adequate financing. The application should contain information contained in Sec 2(1)
- C. Reeves County shall give notice as provided by the Texas Property Tax Code, i.e. (1) written notice shall be given to the presiding officer of the governing body of each taxing unit in which the property to be subject to the agreement is located no later than that seventh day before the public hearing before the Governing Body of Reeves County, and (2) publication shall be made in a newspaper of general circulation within such taxing jurisdiction no later than the seventh day before the public hearing. Reeves County, through public hearing, shall afford the applicant, the designated representatives of the governing bodies, and other interested parties, referenced herein, a chance to show cause why Abatement should or should not be granted.

SECTION 4 - RECAPTURE

A. In the event that the Owner or its assignee (I) allows its ad valorem taxes owed to Reeves County to become delinquent and fails to timely and properly follow the legal procedures for their process and/or contest; or (2) violates any of the terms and conditions of the Abatement Agreement and fails to cure during the Cure Period in and after described, the agreement then may be terminated and taxes previously abated will be recaptured in the manner provided by the abatement agreement.

- B. Should Reeves County determine that the company or individual is in default according to the terms and conditions of its agreement, Reeves County shall notify the company or individual of such default in writing a t the address stated in the Agreement, and if such is not cured within thirty (30) days from the date of such notice ("Cure Period"), then the Agreement may be terminated.
- C. In the event that the Owner or Its assignee sells, leases, transfers, or otherwise conveys property subject to a tax abatement agreement to a governmental entity or other tax-exempt organization, the Owner will be considered to be in default and will be subject to the recapture provisions established by these guidelines and by the governing tax abatement agreement.

SECTION 5 – ADMINISTRATION

- A. The Reeves County Appraisal District appraiser shall annually determine an assessment of the real and personal property comprising the reinvestment zone.
- B. The property owner shall each year certify to the County, compliance with all terms of the agreement. The County may cancel or modify the agreement if the owner fails to comply with the terms of the Agreement and shall collect all taxes as 100% of the assessed value of the property before entering into the Tax Abatement Agreement.
- C. The owner shall twee to permit the County to inspect the operation to verify compliance with the terms of the Agreement.

SECTION 6 – AGREEMENT

- A. Upon approval, the County shall formally pass a resolution and execute an Agreement with the Applicant and if applicable, the owner of the facility, which shall include:(1) the estimated value Lobe abated and the base year value;(2) percent of value to be abated each year;(3) the commencement date and termination date of the Abatement;(4) the proposed use of the facility, time schedule of construction, property description and improvement list; and (5) obligations in the event of default violation of terms of the Agreement delinquent taxes, recapture, administration and assignment Such agreement shall be executed at a date agreed between the applicant and Reeves County.
- B. Applicant agrees to purchase all supplies and equipment locally, if possible.

SECTION 7 - SUNSET PROVISION

These Guidelines and Criteria shall remain in force for two (2) years after their adoption unless amended by three-fourths vote of the Commissioner's Court.

PASSED AND ADOPTED ON THIS THE	DAY OF JANUAYY, 2017.
	W.J. Bang, M.D.
	W.J. Bang, M.D. Reeves County Judge

Morez, by Morma Cauz, deputydork

Page 8 of 8

<u>Tab 17</u>

Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative

Please see the following pages.



Application for Appraised Value Limitation on Qualified Property

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: if you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application record as defined in Chapter 37 of the least Renal Code.	n is being submitted, I understand that this application is a government
print, fun dales	Sysperintendo t
Print plame (Authorized School District (Sepresentative)	4/20117
Signature (Authorized School District Representative)	Cate

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The Information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no definquent taxes are owed to the State of Texas.

Print Name (Authorized Company Representative (Applicant)) sign here Signalure (Authorized Company Representative (Applicant))	VICE PRESIDENT Title 4/12/17 Date
CHARLOTTE C TOERBER Official Seal Notary Public - State of Illinois My Commission Expires Sep 22, 2019	GIVEN under my hand and seal of office this, the
(Notary Seal)	My Commission expires:

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.